

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2021-5-G

October 25, 2021

IN RE:)	
Annual Review of Purchased Gas)	
Adjustment and Gas Purchasing)	
Policies of Dominion Energy South)	
Carolina, Incorporated (For Potential)	STIPULATION
Increase of Decrease in Fuel)	
Adjustment or Gas Adjustment))	
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This Stipulation is made by and between the South Carolina Office of Regulatory Staff (“ORS”) and Dominion Energy South Carolina, Incorporated (“DESC” or the “Company”) (collectively referred to as the “Parties” or sometimes individually as “Party”).

WHEREAS, on June 23, 2021, the Public Service Commission of South Carolina (“Commission”) issued a Notice of Hearing and Pre-file Testimony Deadlines for the 2021 Annual Review of Purchased Gas Adjustment and Gas Purchasing Policies (“PGA”) of DESC (For Potential Increase or Decrease in Fuel Adjustment or Gas Adjustment);

WHEREAS, the purpose of this proceeding is to review matters related to DESC’s gas purchasing practices and policies, administration of its purchased gas adjustment and the recovery of its gas costs;

WHEREAS, the period under review in this docket is August 1, 2020, through July 31, 2021 (“Review Period”);

WHEREAS, ORS examined the books and records of DESC and conducted inquiries and analyses related to the Company's gas purchasing practices and policies, administration of its purchased gas adjustment, and the recovery of its gas costs for the Review Period;

WHEREAS, ORS determined that, during the Review Period, DESC: a) properly administered the purchased gas adjustment and correctly adjusted the gas cost recovery factors for each customer class in accordance with the terms of Commission Order No. 2006-679 as modified by Commission Order No. 2009-910; b) employed prudent gas purchasing practices and policies; c) recovered its gas costs consistent with applicable tariffs and Commission orders; and d) was prepared during the Review Period and is currently prepared to meet its firm customers' projected needs via its future supply and capacity asset plans; and

WHEREFORE, the Parties have engaged in discussions and in the spirit of compromise, the Parties hereby stipulate and agree to the following terms and conditions:

1. The Parties agree to stipulate into the record before the Commission this Stipulation. The Parties further agree to stipulate into the record without cross-examination the pre-filed direct testimony and exhibits of Company Witnesses Rose M. Jackson and Rachel R. Elliott and ORS Witness Daniel F. Sullivan, as well as the pre-filed direct testimony of Company Witness Greg B. McGlohorn and ORS Witness Michael L. Seaman-Huynh. Furthermore, each witness will take the stand to present his or her testimony and, if necessary, make non-material changes to their testimony comparable to those that would be presented via an errata sheet or through a witness noting a correction. The Parties reserve the right to engage in the redirect examination of their witnesses as necessary to respond to any issue raised during the examination of their witnesses by the Commission. With respect to this Stipulation, Company Witness Jackson

is the witness designated to be primarily responsible for providing support for the Stipulation at the hearing scheduled in this case.

2. For the purpose of setting the gas cost recovery factors, the Parties accept the calculations of the purchased gas adjustment (over)/under collections for the Review Period, set forth in Stipulation Exhibit No. 1 attached hereto (Exhibit No. ____ (RRE-1)).

3. The Parties agree to maintain the monthly adjustment procedure and notification procedure for the total cost of gas factors as adopted in Commission Order No. 2006-679 as modified by Commission Order No. 2009-910.

4. The Parties acknowledge the demand charges included in the total cost of gas factor will continue to be calculated as set forth in Commission Order No. 2006-679 in Docket No. 2006-5-G by distributing such costs among the rate schedules based upon a 50-50 allocation of peak design day demand and annual forecast sales. The Parties agree that the allocation factors contained on page 4 in Company Witness Elliott's pre-filed direct testimony (Residential 67.49%; Small General Service/Medium General Service 27.79%; and Large General Service 4.72%) are appropriate and should be used for the demand cost of gas calculations beginning with the first billing cycle of January 2022.

5. As part of this Stipulation, the Parties agree that DESC shall continue to charge and recover carrying costs, if applicable, on the cumulative total (over-)/under-collection balances in the same method and with the same limitations as set forth in Commission Order No. 2006-679 in Docket No. 2006-5-G.

6. ORS is charged by law with the duty to represent the public interest of South Carolina pursuant to S.C. Code Ann. § 58-4-10(B). S.C. Code Ann. § 58-4-10(B) reads in part as follows:

For purposes of this chapter only, “public interest” means the concerns of the using and consuming public with respect to public utility services, regardless of the class of customer, and preservation of continued investment in and maintenance of utility facilities so as to provide reliable and high-quality utility services.

ORS believes this Stipulation reached among the Parties serves the public interest as defined above.

7. The Parties agree to cooperate in good faith with one another in recommending to the Commission that this Stipulation be accepted and approved by the Commission as a fair, reasonable, and full resolution of the above-captioned proceeding. The Parties agree to use reasonable efforts before any reviewing court in the event of appeal to defend and support any Commission order issued approving this Stipulation and the terms and conditions contained herein; however, ORS shall not utilize social media to defend a Commission order.

8. The Parties agree that signing this Stipulation, (a) will not constrain, inhibit, impair, or prejudice their arguments or positions held in future or collateral proceedings; (b) will not constitute a precedent or evidence of acceptable practice in future proceedings; and (c) will not limit the relief, rates, recovery, or rates of return that any Party may seek or advocate in any future proceeding. The Parties agree that this Stipulation is in the public interest when considered as a whole. If the Commission declines to approve this Stipulation in its entirety, then any Party may withdraw from the Stipulation without penalty or obligation.

9. This Stipulation shall be interpreted according to South Carolina law.

10. The Parties represent that the terms of this Stipulation are based upon full and accurate information known as of the date this Stipulation is executed. If, after execution, but prior to a Commission decision on the merits of this proceeding, a Party is made aware of information that conflicts, nullifies, or is otherwise materially different than that information upon which this

Stipulation is based, that Party may withdraw from the Stipulation with written notice to every other Party.

11. The above terms and conditions fully represent the agreement of the Parties hereto. Therefore, each Party acknowledges its consent and agreement to this Stipulation by affixing its signature or by authorizing its counsel to affix his or her signature to this document where indicated below. Counsel's signature represents his or her representation that his or her client has authorized the execution of the agreement. Facsimile and e-mail signatures shall be as effective as original signatures to bind any Party. This document may be signed in counterparts, with the various signature pages combined with the body of the document constituting an original and provable copy of this Stipulation. The Parties agree that in the event any Party should fail to indicate its consent to this Stipulation and the terms contained herein, then this Stipulation shall be null and void and will not be binding on any Party.

[SIGNATURES ON THE FOLLOWING PAGES]

WE AGREE:

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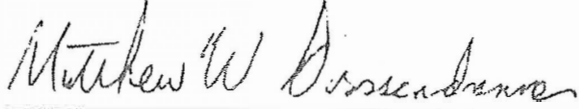
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Exhibit No. ____ (RRE-1)

COMM. COST PER THERM (COL. 1)	BILLING COMM. COST PER THERM (COL. 2)	DIFFERENCE (COL. 3) (1-2)	FIRM SALES THERMS (COL. 4)	COMMODITY (OVER)UNDER COLLECTION (COL. 5) (3x4)	DEMAND (OVER)UNDER COLLECTION (COL. 6)	TOTAL (OVER)UNDER COLLECTION (COL. 7) (5+6)	CUMULATIVE (OVER)UNDER COLLECTION (COL. 8)
						BEGINNING BALANCE	\$11,214,096
\$0.21648	\$0.24601	(\$0.02953)	7,769,577	(\$206,977)	\$2,976,385	\$2,769,409	\$13,983,505
\$0.26342	\$0.26101	\$0.00241	8,291,286	\$9,844	\$1,187,087	\$1,196,931	\$15,180,436
\$0.23095	\$0.26101	(\$0.03006)	9,704,062	(\$371,308)	\$889,201	\$517,893	\$15,698,329
\$0.57739	\$0.29074	\$0.28665	10,714,694	\$3,206,553	(\$4,598,176)	(\$1,391,623)	\$14,306,706
\$0.52609	\$0.29074	\$0.23535	26,283,629	\$5,439,032	(\$19,001,508)	(\$13,562,476)	\$744,229
\$0.36664	\$0.27929	\$0.08735	41,183,588	\$1,848,930	(\$11,019,946)	(\$9,171,016)	(\$8,426,787)
\$0.36237	\$0.28476	\$0.07761	39,972,700	\$1,500,826	(\$2,302,238)	(\$801,411)	(\$9,228,199)
\$0.26703	\$0.28476	(\$0.01773)	30,849,141	(\$2,427,321)	\$2,069,568	(\$357,753)	(\$9,585,952)
\$0.25626	\$0.28476	(\$0.02850)	16,279,768	(\$1,414,618)	\$2,658,069	\$1,243,451	(\$8,342,500)
\$0.23011	\$0.30549	(\$0.07538)	10,792,060	(\$1,337,105)	\$4,503,093	\$3,165,988	(\$5,176,512)
\$0.33705	\$0.30549	\$0.03156	8,921,809	\$723,751	\$2,943,294	\$3,667,045	(\$1,509,467)
\$0.26204	\$0.30549	(\$0.04345)	9,184,476	(\$1,068,546)	\$3,418,328	\$2,349,783	\$840,315